Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2010 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	113,319			96,339	_	-3,597	1,769	204,290	1	0	51,184
Natural Gas Plant Liquids and Liquefied											
Refinery Gases		-16	5,335	622	_		-1,124	6,932	814	6,064	2,870
Pentanes Plus	3,271	-16		_	_		8	2,561	151	535	44
Liquefied Petroleum Gases	3,474		5,335	622	_		-1,132	4,371	664	5,528	2,826
Ethane/Ethylene	18		_	_	_		_	_	_	18	_
Propane/Propylene	1,124		4,280	383	_		-982	_	660	6,109	387
Normal Butane/Butylene			929	231	-		-199	2,910	3	-390	1,918
Isobutane/Isobutylene	1,168		126	8	_		49	1,461	_	-208	521
Other Liquids		816		7,078	21,832	3,748	-269	33,243	136	364	49,174
Hydrogen/Oxygenates/Renewables/								45.55			
Other Hydrocarbons		816		25	13,128	1,760	27	15,694	8	0	2,279
Hydrogen				_	_	2,988		2,988	_	0	
Oxygenates (excluding Fuel Ethanol)		-		-	0	8	-	-	8	0	-
Renewable Fuels (including Fuel Ethanol)		816		25	13,128	-1,245	24	12,700	-	0	2,276
Fuel Ethanol		816		25	13,128	-1,333	-1	12,637	_	0	2,196
Renewable Fuels Except Fuel Ethanol		_		_	_	88	25	63	_	0	80
Other Hydrocarbons					_	9	3	6	_	0	3
Unfinished Oils				4,748			371	4,013		364	19,893
Motor Gasoline Blend.Comp. (MGBC)		_		2,305	8,704	1,988	-667	13,536	128	0	27,002
Reformulated		_		249	5,728	-2,090	-948	4,835		0	13,703
Conventional Aviation Gasoline Blend. Comp				2,056	2,976	4,078	281	8,701	128 -	0 -	13,299 –
·			055 404	10.400	6.070	655	4 407		05 770	046.656	04.000
Finished Petroleum Products		_	255,101	10,433	<b>6,070</b> 3,462	-655	-1,487		25,779	246,656	34,929
Finished Motor Gasoline		_	138,740	1,097		-655	1,059		5,386	136,199	5,117
Reformulated		_	96,523	1 007	282	2,497	445		386	98,471	482
Conventional			42,217	1,097	3,180	-3,153	614 78		5,000	37,728	4,635 339
Finished Aviation Gasoline			154 35,179	1,987	435		-1,752		3,225	76 36,128	8,525
Kerosene-Type Jet Fuel			35,179	1,967	435		-1,752		3,225	91	8,525
Kerosene  Distillate Fuel Oil			40,531	794	2,651	0	-2,577		5,072	41.481	10.800
15 ppm sulfur and under <sup>6</sup>			35,270	794	2,651	-13	-2,129		1,467	39,364	8,635
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup>			1,841	754	2,031	13	-2,129		2,358	-206	858
Greater than 500 ppm sulfur			3,420	_	_		-150		1,247	2,323	1.307
Residual Fuel Oil <sup>7</sup>			11,562	5,770	_		1,016		1,247	15,280	4,903
Less than 0.31 percent sulfur			207	5,770	_		42		1,036 NA	15,260 NA	4,903
0.31 to 1.00 percent sulfur			2,970	1,170	_		266		NA NA	NA NA	1,067
Greater than 1.00 percent sulfur			,	4,600	_		708		NA NA	NA NA	,
Petrochemical Feedstocks			8,385 -1	135	_		-23		INA	157	3,668 2
Naphtha for Petro. Feed. Use			21	135	_		-23		_	157	2
Other Oils for Petro. Feed. Use			-22	-	_		-23		_	1 1	2
Special Naphthas			99	_	_		-23		540	-424	22
Lubricants			1,851	9	-481		17		742	620	1,244
Waxes			1,001	133	-401		- 17		30	103	1,244
Petroleum Coke			12,442	90			8		9,537	2,987	1,359
Marketable			9,836	90	_		8		9,537	381	1,359
Catalyst			2,606						9,557	2,606	
Asphalt and Road Oil			1,991	417	_		762		208	1,438	2,269
Still Gas			11,383							11,383	
Miscellaneous Products			1,144	1	3		9		2	1,137	317
Total	120,064	800	260,436	114,472	27,902	-505	-1,111	244,465	26,731	253,084	138,157

<sup>-- =</sup> Not Applicable.

<sup>- =</sup> No Data Reported.

NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>&</sup>lt;sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>&</sup>lt;sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>&</sup>lt;sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>&</sup>lt;sup>6</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

<sup>&</sup>lt;sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."